WASTEWATER UTILITY ANNUAL REPORT

(Class "A" and "B" Companies)

OF

Ocean Lakes Utilities, L.P.

Exact Legal Name of Respondent

PSC/ORS Number (leave blank)

FOR THE YEAR ENDED 2020

1	Calendar	Year	Ending	December	31, 2020)
			or			
			4+			

Fiscal Year Ending



Form PSC/ORS (Rev. 2/2020)

GENERAL INSTRUCTIONS

- 1. All water utilities are required by state law to complete and file this annual report. On or before April 1, 2021, one electronic copy of this report should be submitted to the S.C. Public Service Commission email address AnnualReports@psc.sc.gov. In addition, one electronic copy should be retained by the Company. Filing this electronic copy with the S.C. Public Service Commission will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations.
- 2. Forms are available in PDF fillable format on the Office of Regulatory Staff website at www.ors.sc.gov.
- 3. Respond to each item using "0", "none", or "not applicable" as appropriate.
- Requests for extensions must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2021 will be denied.
- 5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
- 6. Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
- The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
- 8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
- 9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
- 10. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
- 11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
- 12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

No	
II. 168 to-	
consolidation	he following occurred acquisition of other companies, or reorganization, merger or with other companies? If so, give names of companies involved, details concerning the and reference to Commission authorization, including docket numbers.
storage facilit	he following occurred purchase or sale of operating units, such as sources, treatment and ties, transmission and distribution systems, or similar occurrences? If so, specify items, parties, and also reference the Commission authorization, including docket numbers.
_	seholds been acquired, given, assigned, or surrendered? If so, give the effective dates, lengths are of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.
numbers), the beginning op	een any extensions of service territories? If so, include the Commission authorization (docket at give the location of the new service territory covered by distribution system and the dates of erations. Give the number of customers by class; for each class, give the number of customers h regard to annual revenues for the new territories.
and the appro	stimated increase or decrease in annual revenues due to rate changes, (cite docket numbers), eximate extent to which the increase or decrease is reflected in revenues for the reporting year? changes
for the year, a	een any wage scale changes? If so, show the dates of changes, the effect on operating expenses and estimated annual effect of the wage scale changes on operating expenses. erease for 2020 was 3%
performance	been any obligations incurred or assumed by you, the respondent, as guarantor for the by another of any agreement or obligation excluding ordinary commercial paper maturing r not later than one year after date of issue? If so, give the Commission authorization, (docket ny. No
number), if a	

Schedule 110. DEFINITIONS (Continued)

- "Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.
- "Discount", as applied to the securities or assumed by the utility, means the excess of the par (stated value of no-par stocks) or face value of the securities plus interest or dividends accrued at the date of the sale over the cash value of the consideration received from their sale.
- "Distribution Mains" means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.
- "Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.
- "Minor Items of Property" means the associated parts or items of which retirement units are composed.
- "Multiple Family Dwelling" means a residential structure or group of structures which is capable of separately housing more than one family unit.
- "Net Salvage Value" means the salvage value of property retired less the cost of removal.
- "Nominally Issued", as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.
- "Premium", as applied to the securities issued or assumed by the utility, means the excess of the cash value of the consideration received from their sale over the sum of their par (stated value of no-par stock) or face value and interest or dividends accrued at the date of sale.
- "Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.
- "Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.
- "Reclaimed Water" means water that has received at least secondary treatment and basic disinfection and is reused after flowing out of a wastewater treatment plant.

Schedule 120. EXECUTIVE SUMMARY

1. IDENTIFICATION (legal title)

PSC/ORS No.	(leave blank)	AM NO PHOTOS IN
Check Business Structure & Indicate Date Established	Sole Proprietorship Partnership	Corporation
Name of Company:	Ocean Lakes Utilities, L.P.	
Doing Business As:	Same	
Street Address:	6001 S. Kings Highway	
City: Myrtle Bea	ch State: SC	Zip Code:29575
Mailing Address:	1710 Hwy 544	
City: Myrtle Bea	ch State: SC	Zip Code:29575
Telephone No. (Include	Area Code): (843) 828-4820	
(a) State whether any change were made. None	was made in the name of the respondent during the year. If so, state	the changes and the dates when they
	dent is a firm or partnership. If a partnership, give the names of the partnership: Campgrounds, Inc	partners and the proportion of their
that fact. None under	ss, other than Wastewater Utility, in which the respondent was engage this Tax ID number. Other of the Jackson Companies (not a legal e community, and real estate investment	
expiration of their respec	e addresses of the Board of Directors, if any, of the respondent at the tive terms. If any person abandoned, resigned from, or was removed If the organization was a partnership, give the names of the partners	from a directorship during the year, give

Name of Director	Office Address Term Begins	Term Ends
John W. Folsom	May-20	May-21
Eugen W. Merritt, Jr	May-20	May-21
HaroldC. Stowe	May-20	May-21
John W. Williamson, III	Family member	7-11-1
Jeanne Jackson Mize	Family member	
Rachel Jackson Gandy	Family member	

Schedule 130. TECHNICAL SUMMARY

GENERAL INFORMATION

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

ewer lines, manholes and gravity flow to four (4) lifts owned and maintained by
throughout Ocean Lakes discharge to a common metering location and into
on type, and year of construction of each pond.
on type, and year of construction.
on type, and year of construction.
on type, and year of construction.
od:
ity sewer system
): GSWSA

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICE AREA AND CUSTOMER DATA:

The state of the s	
intercomapny sites on the campground	
Total number of residential customers at the end of the fiscal or calendar year:	2571
Total number of commercial customers at the end of the fiscal or calendar year:	28
Total number of industrial customers at the end of the fiscal or calendar year:	A TOWN
Total number of customers at the end of the fiscal or calendar year:	2599
Extensions of system, giving location, new territory covered and dates of beginni	E MARKET TO
	E MARKET TO
Extensions of system, giving location, new territory covered and dates of beginni	E MARKET TO THE
Extensions of system, giving location, new territory covered and dates of beginni	E MARKET TO THE
Extensions of system, giving location, new territory covered and dates of beginni annual report submitted:	E MARKET TO THE

Schedule 200. BALANCE SHEET (Continued) ASSETS AND OTHER DEBITS

\Box			Current
			Year-End
Line	Alexander of the last	Account Number and Title	Balance
No.		(a)	(b)
1		CURRENT AND ACCRUED ASSETS	A T
2	131.1	Cash on Hand	, The same of the
3	131.2	Cash in Bank	
4	132	Special Deposits (Interest and/or Dividends)	
5	133	Other Special Deposits	F 345_
6	134	Working Funds	
7	135	Temporary Cash Investments	-31 4 6-
8	141	Customer Accounts Receivable	
9	142	Other Accounts Receivable	Text III
10	143	Accumulated Provision for Uncollectible Accounts-Credit	
11	144	Notes Receivable	March 1
12	145	Accounts Receivable from Associated Companies	
13	146	Notes Receivable from Associated Companies	
14	151	Plant Material and Supplies	
15	152	Merchandise	
16	153	Other Material and Supplies	
17	161	Stores Expense	
18	162	Prepayments	
19	171	Accrued Interest and Dividends Receivable	
20	172	Rents Receivable	
21	173	Accrued Utility Revenues	<u> </u>
22	174	Miscellaneous Current and Accrued Assets	
23	-	TOTAL CURRENT AND ACCRUED ASSETS	

24	75-1	DEFERRED DEBITS	
25	181	Unamortized Debt Discount and Expense	
26	182	Extraordinary Property Losses	
27	183	Preliminary Survey and Investigation Charges	
28	184	Clearing Accounts	
29	185	Temporary Facilities	
30	186.1	Deferred Rate Case Expense	
31	186.2	Other Deferred Debits	The state of the s
32	186.3	Regulatory Assets	
33	187	Research and Development Expenditures	
34	190.1	Accumulated Deferred Federal Income Taxes	
35	190.2	Accumulated Deferred State Income Taxes	
36	190.3	Accumulated Deferred Local Income Taxes	
37		TOTAL DEFERRED DEBITS	

38	TOTAL ASSETS AND OTHER DEBITS	619,535

Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	DEFERRED CREDITS	
2	251 Unamortized Premium on Debt	
3	252 Advances for Construction	" "
4	253.1 Other Deferred Credits, Regulatory Liabilities	
5	253.2 Other Deferred Credits, Other Deferred Liabilities	
6	255.1 Accumulated Deferred Investment Tax Credits, Utility Operations	11 12 2 2 2 -
7	255.2 Accumulated Deferred Investment Tax Credits, Non-Utility Operation	s
8	TOTAL DEFERRED CREDITS	= = 72
9	OPERATING RESERVES	
10	261 Property Insurance Reserve	
11	262 Injuries and Damages Reserve	
12	263 Pensions and Benefits Reserve	
13	265 Miscellaneous Operating Reserve	
14	TOTAL OPERATING RESERVES	
		a la
15	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)	
16	271 Contributions in Aid of Construction (Schedule 206)	
17	272 Accumulated Amortization of CIAC (Schedule 207)	
18	TOTAL NET CIAC	
19	ACCUMULATED DEFERRED INCOME TAXES	3 S. C.
20	281 Accelerated Amortization	-7 I Fill -2.011
21	282 Liberalized Depreciation	
22	283 Other	EL LIB WESE IN
23	TOTAL ACCUMULATED DEFERRED INCOME TAXES	HINC DO S
24	TOTAL EQUITY CAPITAL AND LIABILITIES	619.534

Schedule 201. UTILITY PLANT-IN-SERVICE (Continued) Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

		Previous Year-End			Adjustments	Current Year-End
Line	Account Number and Title	Balance	Additions	Retirements	+/-	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	.6 RECLAIMED WATER DISTRIBUTION PLANT					
2	352.6 Franchises					
3	353.6 Land and Land Rights					
4	354.6 Structures and Improvements				1000	
5	355.6 Power Generation Equipment	_			_ 1 5 =	
6	366.6 Reuse Services		- 5			
7	367.6 Reuse Meter and Meter Installations					GE 133
8	371.6 Pumping Equipment		_			
9	375.6 Reuse Transmission and Distribution System			1 95		111/1
10	389.6 Other Plant and Miscellaneous Equipment	Ш			_55	
11	Total Reclaimed Water Distribution Plant					
12	.7 GENERAL PLANT					
13	353.7 Land and Land Rights			100		
14	354.7 Structures and Improvements			T		
15	390.7 Office Furniture and Equipment				II 5	
16	391.7 Transportation Equipment					
-17	392.7 Stores Equipment	-				
18	393.7 Tools, Shop and Garage Equipment		Twent is =			
19	394.7 Laboratory Equipment				-19-1	
20	395.7 Power Operated Equipment				- F8	_
21	396.7 Communication Equipment				=	
22	397.7 Miscellaneous Equipment				_	
23	398.7 Other Tangible Plant					
24	Total General Plant					
25	101 TOTAL UTILITY PLANT-IN-SERVICE	2,190,325	4,480	0	0	2,194,805

Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT Account Nos. 114 and 115

Line	Description	Amount
No.	(a)	(b)
1	Net Plant Book Value	'n
2	Less: Net Contributions	
3	Total Net Utility Plant Acquired	III.
4	Less: Purchase Price	
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	- 1
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	

Schedule 204. STATEMENT OF RETAINED EARNINGS Account Nos. 214 and 215

Line		Account Number and Title	Amount
No.		(a)	(b)
8	LIE	APPROPRIATED RETAINED EARNINGS	
9		Beginning of Year Balance	
10	436	Appropriations of Retained Earnings	FT 1 %
11	437	Dividends Declared - Preferred Stock	4
12	438	Dividends Declared - Common Stock	8,
13	214	TOTAL APPROPRIATED RETAINED EARNINGS	

14		UNAPPROPRIATED RETAINED EARNINGS	
15		Beginning of Year Balance	(879,652)
16	435	Balance Transferred from Income (Schedule 300)	(68,365)
17	439	Adjustments to Retained Earnings	
18	215	TOTAL UNAPPROPRIATED RETAINED EARNINGS	(948,017)

19	TOTAL RETAINED EARNINGS	"

Notes:						
U	_ = =		11 4			- 1
			-			
			Sale (Sale)			
				77.00	 	
				2721028		
	NO LA LITE - I	99				

Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) Account No. 271

Line	Description	Amount
No.	(a)	(b)
1	Beginning of Year Balance	
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions, and Customer Connection Charges	
4	Contributions Received from Developer or Contract Agreements in cash or property	
5	Total Credits	- "T-
6	Less: Debits Charged During the Year	(C [] D
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	

Schedule 207. ACCUMULATED AMORTIZATION OF CIAC Account No. 272

Line	Description	Amount
No.	(a)	(b)
8	Beginning of Year Balance	
9	Debits Charged During the Year: Accruals Charged to Account 272	
10	Other Debits Charged During the Year (specify):	
11		Nue
12	подпата по	10
13		< T
14	Total Debits	
15	Credits Added During the Year (specify):	
16		¥ 1
17		
18		
19	_Total Credits	
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	

L	21	TOTAL NET CONTRIBUTIONS IN AID OF CONSTRUCTION	
•			

Schedule 300. INCOME STATEMENT (Continued) REVENUES AND EXPENSES

Line	Account Number and Title	Current Year-End Balance
No.	(a)	(b)
1	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	Ì
2	408.20 Taxes Other Than Income, Other Income and Deductions	
3	409.20 Income Taxes, Other Income and Deductions	
4	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	
5	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	71
6	412.20 Investment Tax Credits, Net, Non-Utility Operations	- 1
7	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	
8	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	
9	INTEREST EXPENSE	
10	427.1 Interest on Debt to Associated Companies	-
11	427.2 Interest on Short-Term Debt	7 7-
12	427.3 Interest on Long-Term Debt	T
13	427.4 Interest on Customer Deposits	
14	427.5 Interest - Other	
15	428 Amortization of Debt Discount and Expense	
16	429 Amortization of Premium on Debt	
	TOTAL INTEREST EXPENSE	

18		EXTRAORDINARY ITEMS	
19	433	Extraordinary Income	
20	434	Extraordinary Deductions	
21	409.30	Income Taxes, Extraordinary Items	
22		TOTAL EXTRAORDINARY ITEMS	net c

23	NET INCOME (LOSS)	(68,365)

Schedule 302. OPERATING EXPENSES OPERATION AND MAINTENANCE Account No. 401

Line		Account Number and Title	Current Year- End Balance
No.		(a)	(b)
	C III I	COLLECTION EXPENSES	` '
2	701	Salaries and Wages - Employees	
3	703	Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704	Employee Pensions and Benefits	
5	715	Purchased Power	
6	716	Fuel for Power Production	THE PERSON
7	718	Chemicals	
8	720	Materials and Supplies	
9	731	Contractual Services - Engineering	
10	732	Contractual Services - Accounting	
11	733	Contractual Services - Legal	
12	734	Contractual Services - Management Fees	
13	735	Contractual Services - Testing	
-14	736	Contractual Services - Other	
15	741	Rental of Building/Real Property	
_16	742	Rental of Equipment	
17	750	Transportation Expenses	
18	756	Insurance - Vehicle	
19	757	Insurance - General Liability	
20	758	Insurance - Workman's Compensation	
21	759	Insurance - Other	
22	767	Regulatory Commission Expense - Other	
23	775	Miscellaneous Expenses	
24		TOTAL COLLECTION EXPENSES	

25	PUMPING EXPENSES	
26	701 Salaries and Wages - Employees	17,198
27	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
28	704 Employee Pensions and Benefits	
29	715 Purchased Power	
30	716 Fuel for Power Production	
31	718 Chemicals	
32	720 Materials and Supplies	31
33	731 Contractual Services - Engineering	
34	732 Contractual Services - Accounting	
35	733 Contractual Services - Legal	
36	734 Contractual Services - Management Fees	·
37	735 Contractual Services - Testing	
38	736 Contractual Services - Other	3,107
39	741 Rental of Building/Real Property	10,020
40	742 Rental of Equipment	7,020
41	750 Transportation Expenses	
42	756 Insurance - Vehicle	
43	757 Insurance - General Liability	320
44	758 Insurance - Workman's Compensation	560
45	759 Insurance - Other	
46	767 Regulatory Commission Expense - Other	
47	775 Miscellaneous Expenses	6,781
48	TOTAL PUMPING EXPENSES	45,037

Schedule 302. OPERATING EXPENSES (Continued) OPERATION AND MAINTENANCE

Account No. 401

Line		Account Number and Title	Current Year- End Balance
No.		(a) RECLAIMED WATER TREATMENT EXPENSES	(b)
2	701		
3	701	Salaries and Wages - Employees	
4		Salaries and Wages-Officers, Directors and Majority Stockholders	
5	704 715	Employee Pension and Benefits Purchased Power	
6	716		
7		Chemicals	
_	718		
8	720	Materials and Supplies	
9	731	Contractual Services - Engineering	
10	732	Contractual Services - Accounting	-
11	733	Contractual Services - Legal	
12	734	Contractual Services - Management Fees	
13	735	Contractual Services - Testing	
14	736	Contractual Services - Other	
15	741	Rental of Building/Real Property	
16	742	Rental of Equipment	
17	750	Transportation Expenses	
18	756	Insurance - Vehicle	The state of
19	757	Insurance - General Liability	
20	758	Insurance - Workman's Compensation	
21	759	Insurance - Other	
22	767	Regulatory Commission Expenses- Other	
23	775	Miscellaneous Expenses	
24		TOTAL RECLAIMED WATER TREATMENT EXP.	

	25	TOTAL OPERATION AND MAINTENANCE EXPENSES		451,880
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Schedule 303. BASIS FOR DEPRECIATION CHARGES BY PRIMARY ACCOUNTS

Account No. 403

Line	Description of Property	Original Cost	Approved Depreciation Rates *	Annual Depreciation
No.	(a)	(b)	(c)	(d)
1	354 Structure and Improvements			<u> </u>
2	355 Power Generation Equipment			
3	360 Collection Sewers - Force			
4	361 Collection Sewers - Gravity			
5	362 Special Collecting Structures			
6	363 Services to Customers			
7	364 Flow Measuring Devices			
8	365 Flow Measuring Installations			
9	366 Reuse Services			
10	367 Reuse Meters and Meter Installations			
11	370 Receiving Wells			
12	371 Pumping Equipment			<u> </u>
13	374 Reuse Distribution Reservoirs			
14	375 Reuse Transmission and Distribution System			
15	380 Treatment and Disposal Equipment		_	
16	381 Plant Sewers			
17	382 Outfall Sewer Lines			
18	389 Other Plant and Misc. Equipment			
19	390 Office Furniture and Equipment			
20	391 Transportation Equipment			
21	392 Stores Equipment			
22	393 Tools, Shop, and Garage Equipment			
23	394 Laboratory Equipment			
24	395 Power Operated Equipment			
25	396 Communication Equipment			
26	397 Miscellaneous Equipment			-
27	398 Other Tangible Plant			
28	TOTALS	2,194,805		50,553

^{*} Use Straight-line depreciation rates as approved by the Commission.

Do not use Tax Depreciation Rates.